

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap(Gas)	Pro. as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFCL	Titas	26	542	393.4	359.0	10.3	14.9
	Habiganj	8	225	116.1	5.3	3.0	1.1
	Bakhrabad	7	43	29.9	32.0	0.8	0.9
	Narsingdi	2	30	24.0	30.0	0.6	0.9
	Meghna	1	11	4.1	3.0	0.1	0.2
<b>Sub-Total</b>		<b>44</b>	<b>851</b>	<b>567.6</b>	<b>429.3</b>	<b>14.8</b>	<b>21.5</b>
2. SGFL	Sylhet	3	6	5.4	30.0	0.1	0.2
	Kailashila #1 (Silicagel)	0	0	0.0	0.0	0.0	0.0
	Kailashila #2 (MSTE)	2	30	28.5	223.2	0.7	1.1
	Rashidpur	7	67	69.0	41.7	1.8	2.6
	Beanibazar	2	15	15.0	233.0	0.4	0.6
<b>Sub-Total</b>		<b>14</b>	<b>118</b>	<b>117.9</b>	<b>527.8</b>	<b>3.1</b>	<b>4.5</b>
3. BAPEX	Salda	2	3	2.8	1.8	0.1	0.1
	Fenchuganj	2	26	9.2	2.0	0.2	0.3
	Shahbazpur	4	50	73.4	10.5	1.9	2.8
	Semutung	2	3	1.2	0.0	0.0	0.0
	Sundalpur	1	5	1.0	0.0	0.0	0.0
	Srikail	3	40	30.2	109.4	0.8	1.1
	Begumganj	1	10	7.6	1.2	0.2	0.3
Rupganj	0	8	0.0	0.0	0.0	0.0	
<b>Sub-Total</b>		<b>15</b>	<b>145</b>	<b>125.4</b>	<b>124.9</b>	<b>3.3</b>	<b>4.7</b>
<b>Sub-Total (1+2+3)</b>		<b>73</b>	<b>1114</b>	<b>810.9</b>	<b>1082.0</b>	<b>21.2</b>	<b>30.7</b>
4. IOCs	Jalalabad	7	270	154.9	796.2	4.0	5.9
	CHEVRON Maulavibazar	5	42	16.7	1.7	0.4	0.6
	Bibiyana	26	1200	1007.8	5568.7	26.3	38.1
	TULLOW Bangora	5	103	41.1	122.0	1.1	1.6
<b>Sub-Total</b>		<b>43</b>	<b>1615</b>	<b>1220.5</b>	<b>6488.6</b>	<b>31.9</b>	<b>46.2</b>
5. RPGCL (R-LNG)			1100	612.4		16.0	23.2
	<b>Sub-Total</b>		<b>0</b>	<b>1100</b>	<b>612.4</b>	<b>0.0</b>	<b>16.0</b>
<b>Grand Total (1+2+3+4+5)</b>		<b>116</b>	<b>3829</b>	<b>2643.8</b>	<b>7570.6</b>	<b>69.0</b>	<b>100.0</b>

**III. RPGCL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
0.0	0.0	0	0.0	0.0

N-S & RA pipeline  
Delivered from N-S pipeline

AB1	0.0
AB2	0.0
BB	168.7
VS3	148.9
AM	430.7
BD	414.7
<b>Total</b>	<b>1163.0</b>

Remarks:

\* RPGCL Shutdown.

**II. Distribution**

Company	Power		Fertilizer		Others-Supl.	Total	Remarks		
	Demand	Supply	Company	Max.Demand					
TGTDCL	Ghorashal (1315 MW)	148.0	45.9	JFCL	45.0	2.3	* Regent 108 MW Shutdown. * Summit Meghn. 335 MW Shutdown. * SUMMIT MEGHT-2 (583) Shutdown. * Siddhirganj (2x120 MW) Shutdown. * Doreen Narsingdi 22 MW SIPP Shutdown. * Doreen Tangail 22 MW SIPP Shutdown. * HPS (100 MW) Shutdown. * Tongi (80 MW) Shutdown * Aggreko (GSL)-145 MW Rent Shutdown * HPL ( 360 MW ) Shutdown. * JFCL Shutdown.		
	SUMMIT MEGHT-2 (583)	96.0	0.0	GPFPLC	72.0	54.1			
	Aggreko (GSL)-145 MW Rent	38.0	0.0						
	UNIQUE MEGHT. (584 MW)	96.0	0.0						
	Siddhirganj (2x120 MW)	52.0	0.0						
	HPS (100 MW)	16.0	0.0						
	HPS(EGCB) 412 MW	68.0	60.3						
	Meghnaghat IPP 450 MW	75.0	62.0						
	Summit Meghn. 335 MW	55.0	26.4						
	Tongi (80 MW)	26.0	0.0						
	RPCL (210 MW)	40.0	7.5						
	Madhabdi (27+10 MW) REB	9.0	3.9						
	Ashulia (24+10 MW) REB	10.0	3.2						
	Doreen Tangail 22 MW SIPP	5.0	0.0						
	Doreen Narsingdi 22 MW SIPP	5.0	0.0						
	Maona 33 MW SIPP	8.0	5.2						
	Rupganj 33 MW SIPP	8.0	2.2						
EGCB Siddhirganj 335 MW	55.0	48.4							
HPL ( 360 MW )	55.0	0.0							
Regent 108 MW	27.0	0.0							
<b>Sub-Total</b>		<b>892.0</b>	<b>264.9</b>		<b>56.4</b>	<b>1027.3</b>			
BGDCL	Ashuganj 500 MW*			AFCL	52.0	0.0	* United. 200 MW Modular Shutdown. * Mohipal-11 MW SIPP Shutdown. * Ashuganj -80 MW Rent Shutdown * Feni-22 MW SIPP Shutdown. * AFCL Shutdown.		
	Ashuganj 55 MW rental	71.0	1.0			88.2			
	Ashuganj 53 MW rental					12.2			
	Ashuganj -80 MW Rent	0.0	0.0						
	Ashuganj 225MW	40.0	37.7						
	United. 200 MW Modular	40.0	1.2						
	APS 450 MW CCPP S	65.0	45.3						
	APS 450 MW CCPP N	65.0	46.5						
	APS 450 MW CCPP E	75.0	41.5						
	Feni-22 MW SIPP	5.2	0.0						
	Mohipal-11 MW SIPP	2.7	0.0						
	Jangalia-33 MW SIPP	7.8	3.6						
	Chandpur 150 MW CCPP	34.0	13.3						
Comilla REB 24 MW	6.2	3.1							
Midland Power 51 MW	12.0	9.1							
<b>Sub-Total</b>		<b>423.9</b>	<b>202.3</b>		<b>52.0</b>	<b>100.4</b>			
KGDCL	Raozan (2x210) MW	95.0	0.0	CUFL	52.0	3.8	* Sikalaha 40 shutdown * Raozan (2x210) unit 1 MW Shutdown. * Barabkunda 22 MW SIPP Shutdown. * CUFL Shutdown.		
	Sikalaha (40 MW)	12.0	0.0	KAFCCO	63.0	45.3			
	Sikalaha (225+150+65) MW	73.0	37.6			0.0			
	Barabkunda 22 MW SIPP	5.0	0.0						
<b>Sub-Total</b>		<b>185.0</b>	<b>37.6</b>		<b>115.0</b>	<b>49.1</b>			
JGTDCL	Shahjibazar 2x30 MW	18.0	18.1	SFCL	45.0	3.7	* Kumargaon 20 MW Shutdown. * S.Bazar 100 MW Shutdown. * K.gaon 15 yrs rent 10 MW Shutdown. * S.Bazar 15 yrs rent 86 MW Shutdown. * S.Bazar 3 yrs rental 50 MW Shutdown. * S.Bazar 330 MW Shutdown. * SFCL Shutdown.		
	S.Bazar 3 yrs rental 50 MW	12.0	0.0						
	S.Bazar 15 yrs rent 86 MW	20.0	0.0						
	S.Bazar 330 MW	47.0	0.0						
	S.Bazar 100 MW	18.0	0.0						
	Fenchuganj CC1 90 MW	17.0	9.1						
	Fenchuganj CC2 105 MW	18.0	15.4						
	Kumargaon 20 MW	2.0	0.0						
	K.gaon 3 yrs rent 50 MW	12.0	0.0						
	K.gaon 15 yrs rent 10 MW	3.0	0.0						
	K.gaon 142 MW CCPP	36.0	37.0						
	Habiganj 11 MW SIPP	3.0	1.6						
	F.ganj 15 yrs rent 51 MW	13.0	11.8						
	F.ganj 3 yrs rent 50 MW	10.0	9.9						
	Shahjahanullah pgl Rent	5.0	3.2						
	Bibiyana-2 341 MW	50	49.2						
	Bibiyana-3 400 MW	40	58.1						
	Bibiyana-S,400 MW,PDB	43	53.8						
	Khushiyara 163 MW	28	26.4						
	<b>Sub-Total</b>		<b>395.0</b>	<b>293.6</b>		<b>45.0</b>		<b>3.7</b>	
	PGCL	Baghabari (100+71 MW)	50.0	0.0				27.5	* Baghabari (100+71 MW) Shutdown. * Bagra 3 yrs rent (20 MW) Shutdown. * Bagra 15 yrs rent (20 MW) Shutdown. * NWPGL Unit - 2,3 Shutdown.
		Bogra 15 yrs rent (20 MW)	5.0	0.0					
		Ullapara 11 MW SIPP	3.0	0.6					
Bogra 3 yrs rent (20 MW)		5.0	0.0						
NWPGL Unit -1		38.0	28.1						
NWPGL Unit -2		38.0	0.0						
<b>Sub-Total</b>		<b>247.0</b>	<b>81.1</b>		<b>0.0</b>	<b>27.5</b>			
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	1.8			5.4	* Aggreko 95MW Shutdown. * Bhola 3 yrs rent 34.5 MW Shutdown.		
	Bhola 225 MW	35.0	31.5						
	Bheramana 360MW	65.0	36.7						
	Aggreko 95MW	26.0	0.0						
	NBBL 220MW	38.0	35.7						
<b>Sub-Total</b>		<b>174.0</b>	<b>105.7</b>		<b>0.0</b>	<b>5.4</b>			
<b>Total :</b>		<b>2316.9</b>	<b>985.3</b>		<b>329.0</b>	<b>109.2</b>	<b>2541.6</b>		
(Considering diversity factor 0.85)		<b>1969</b>			<b>280</b>				

**Non-grid power**

TGTDCL	77.4
KGDCCL	12.7
<b>Total Non-Grid Power</b>	<b>90.1</b>
<b>Grand Total</b>	<b>2316.9</b>
% of Total Distribution	41%