No: 41.01.09/2604.Dec.2014

Petrobangla

Production & Marketing Division
3, Kawran Bazar, Dhaka-1215

4:36 PM

Date : 07-08 August, 2021 From 8.00 to 8.00

Units: Gas in MMCFD; Condensate/ NGL/ MS/ HSD in BBLD; LPG in Kg

Daily Gas & Condensate Production and Distribution Report

I. Production

Company	Gas Fields	No.of Producing Wells	Capacity	Production Gas	Production Condensate	Pro.as a % of T.Cap(Gas)	Pro.as a % of T. Prod(Gas)
1. BGFCL	Titas	26	542	387.4	308.0	10.3	12.6
	Habiganj	8	225	165.6	8.5	4.4	1.0
	Bakhrabad	7	43	31.6	35.0	0.8	0.9
	Narsingdi	2	30	27.0	40.0	0.7	0.9
	Meghna	1	11	7.5	16.2	0.2	0.2
	Sub-Total	44	851	619.2	407.7	16.5	20.2
2. SGFL	Sylhet	1	6	3.7	19.3	0.1	0.1
	Kailashtila #1 (Silicagel)	1	13	4.1	19.1	0.1	0.1
	Kailashtila #2 (MSTE)	3	55	24.5	308.6	0.7	0.8
	Rashidpur	5	60	44.6	39.6	1.2	1.5
	Beanibazar	1	15	7.6	105.7	0.2	0.2
	Sub-Total	11	149	84.5	492.4	2.2	2.7
3. BAPEX	Salda	2	3	2.1	0.0	0.1	0.1
	Fenchuganj	2	26	9.6	6.8	0.3	0.3
	Shahbazpur	4	50	65.7	8.8	1.7	2.1
	Semutung	2	3	0.8	0.0	0.0	0.0
	Sundalpur	1	5	7.6	0.4	0.2	0.2
	Srikail	3	40	38.6	145.5	1.0	1.3
	Begumganj	1	10	8.4	2.2	0.2	0.3
	Rupganj	0	8	0.0	0.0	0.0	0.0
	Sub-Total	15	145	132.6	163.7	3.5	4.3
Sub-Total (1+2+3)		70	1145	836.3	1063.8	22.2	27.2
4. IOCs							
CHEVRON	Jalalabad	7	270	186.0	834.7	4.9	6.1
	Maulavibazar	5	42	14.7	1.9	0.4	0.5
	Bibiyana	26	1200	1275.3	4253.4	33.9	41.5
TULLOW	Bangora	5	103	79.3	224.0	2.1	2.6
	Sub-Total	43	1615	1555.3	5314.0	41.4	50.6
5. RPGCL (R-LNG)			1000	681.0		18.1	22.2
	Sub-Total	0	1000	681.0	0.0	18.1	22.2
	Grand Total (1+2+3+4+5):	**113**	**3760**	**3072.6**	**6377.8**	**81.7**	**100.0**

III. RPGCL Production

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
0.0	0.0	0	0.0	0.0

N-S & RA pipeline
Delivered from N-S pipeline

AB1	0.0
AB2	0.0
BB	335.3
VS3	138.2
AM	500.9
BD	428.0
Total	**1402.4**

Remarks:

* RPGCL Shutdown.

II. Distribution

Company	Power Plants	Power Demand	Power Supply	Fertilizer Company	Fertilizer Max.Demand	Fertilizer Supply	Others-Supl.	Total	Remarks
TGTDCL	Ghorashal (1315 MW)	148.0	94.5	JFCL	45.0	43.0	1253.2		
	Max (G)-78 MW Rent	20.0	0.0	UFFL	45.0	0.0			
	Aggreeko (GSL)-145 MW Ren	38.0	0.0	PUFFL	14.0	0.0			* Regent 108 MW Shutdown.
	Siddhirganj (210 MW)	30.0	0.0						* Siddhirganj (2x120 MW) Shutdown.
	Siddhirganj (2x120 MW)	52.0	0.0						* Aggreeko (GSL)-145 MW Rent Shutdown
	HPS (100 MW)	16.0	0.0						* Siddhirganj (210 MW) Shutdown
	HPS(EGCB) 412 MW	68.0	56.1						* HPS (100 MW) Shutdown
	Meghnaghat IPP 450 MW	75.0	43.6						* Tongi (80 MW) Shutdown
	Summit Meghn. 335 MW	55.0	48.2						* Max (G)-78 MW Rent Shutdow.
	Tongi (80 MW)	26.0	0.0						* UFFL Shutdown
	RPCL (210 MW)	40.0	34.3						* PUFFL Shutdown
	Madhabdi (27+10 MW) REB	9.0	6.7						
	Ashulia (24+10 MW) REB	10.0	7.6						
	Doreen Tangail 22 MW SIPP	5.0	3.9						
	Doreen Narsingdi 22 MW SIPI	5.0	3.7						
	Maona 33 MW SIPP	8.0	6.5						
	Rupganj 33 MW SIPP	8.0	6.6						
	EGCB Shiddhirgonj 335 MW	55.0	49.0						
	HPL (360 MW)	55.0	54.0						
	Regent 108 MW	27.0	0.0						
	Sub-Total	750.0	414.8		104.0	43.0	1253.2	1711.0	Total (includingnon-grid power 1787.9
BGDCL	Ashuganj 648 MW*			AFCL	52.0	0.0	92.5		
	Ashuganj 55 MW rental	192.0	42.2				12.9		
	Ashuganj 53 MW rental								* Ashuganj -80 MW Rent Shutdown
	Ashuganj -80 MW Rent	20.0	0.0						* B-baria 70 MW rental Shutdown
	Ashuganj 225MW	40.0	35.6						* AFCL Shutdown.
	Ashuganj 200 MW Modular	40.0	3.7						
	APS 450 MW CCPP S	62.0	45.9						
	APS 450 MW CCPP N	62.0	43.3						
	B-baria 70 MW rental	24.0	0.0						
	Feni-22 MW SIPP	5.0	4.6						
	Mohipal-11 MW SIPP	3.0	2.1						
	Jangalia-33 MW SIPP	8.0	6.3						
	Chandpur 150 MW CCPP	27.0	5.7						
	Comilla REB 24 MW	6.0	4.3						
	Midland Power 51 MW	12.0	8.0						
	Sub-Total	501.0	201.7		52.0	0.0	105.4	307.1	
KGDCL	Raozan (2x210) MW	95.0	66.9	CUFL	52.0	39.5	160.6		* Sikalbaha (40) MW shutdown
	Sikalbaha (40 MW)	12.0	0.0	KAFCO	63.0	31.9	0.0		* Rauzan unit 1 shutdown
	Sikalbaha (225+150+65) MW	73.0	0.0						* Sikalbaha (225+150+65) MW Shutdown.
	Barabkunda 22 MW SIPP	5.0	4.4						
	Sub-Total	185.0	71.3		115.0	71.4	160.6	303.3	Total (including non-grid power 312.5
JGTDSL	Shahjibazar 2x30 MW	18.0	18.7	SFCL	45.0	41.1	94.6		
	S.Bazar 3 yrs rental 50 MW	12.0	0.0						
	S.Bazar 15 yrs rent 86 MW	20.0	17.3						
	S.Bazar 330 MW	47.0	29.8						* S.Bazar 3 yrs rental 50 MW Shutdown
	S.Bazar 100 MW	18.0	0.0						* K.gaon 3 yrs rent 50 MW
	Fenchuganj CC1 90 MW	17.0	9.6						* S.Bazar 100 MW Shutdown.
	Fenchuganj CC2 105 MW	18.0	9.2						* F.ganj 3 yrs rent 50 MW Shutdown.
	Kumargaon 20 MW	2.0	0.0						* Bibiyana-S,400 MW,PDB Shutdown.
	K.gaon 3 yrs rent 50 MW	12.0	0.0						* Kumargaon 20 MW Shutdown.
	K.gaon 15 yrs rent 10 MW	3.0	2.4						
	K.gaon 142 MW CCPP	36.0	35.5						
	Habiganj 11 MW SIPP	3.0	2.1						
	F.ganj 15 yrs rent 51 MW	13.0	11.6						
	F.ganj 3 yrs rent 50 MW	10.0	0.0						
	Shahjahanullah pgcl Rent	5.0	4.8						
	Bibiyana-2 341 MW	50	49.1						
	Bibiyana-3 400 MW	40	58.5						
	Bibiyana-S,400 MW,PDB	43	0.0						
	Khushiyara 163 MW	28	27.7						
	Sub-Total	395.0	276.3		45.0	41.1	94.6	412.0	
PGCL	Baghabari (100+71 MW)	50.0	0.0				25.2		
	Bogra 15 yrs rent (20 MW)	5.0	4.9						* Baghabari (100+71 MW) Shutdown.
	Ullapara 11 MW SIPP	3.0	1.9						* NWPGCL Unit -2 Shutdown.
	Bogra 3 yrs rent (20 MW)	5.0	0.0						
	NWPGCL Unit -1	38.0	31.5						
	NWPGCL Unit -2	38.0	18.2						
	NWPGCL Unit -3	38.0	29.7						
	NWPGCL Unit -4	70.0	58.3						
	Sub-Total	247.0	144.5		0.0		25.2	169.7	
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	8.3				2.0		
	Bhola 225 MW	35.0	17.3						
	Bheramara 360MW	65.0	57.9						
	Aggreko 95MW	26.0	3.1						
	NBBL220MW	38.0	34.6						
	Sub-Total	174.0	121.2		0.0		2.0	123.2	
	Total :	2252.0	1229.9		316.0	155.5	1640.8	3026.2	3112.3
(Considering diversity factor 0.85)		**1914**			**269**				
Non-grid power									
	TGTDCL		**76.9**						
	KGDCL		**9.2**						
	Total Non-Grid Power		**86.1**					**86.1**	
	Grand Total	**2252.0**	**1316.0**		**316.0**	**155.5**	**1640.8**	**3112.3**	
% of Total Distribution			42%			5%	53%	100%	

(Signed by GM Production Marketing)