

Gas in MMCFD  
 Condensate/ NGL/ MS/ HSD in BBLD  
 LPG in Kg

Units:

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap(Gas)	Pro. as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFL	Titas	26	542	221.0	172.0	5.9	10.0
	Habiganj	8	225	140.1	6.5	3.7	1.5
	Bakhrabad	7	43	33.6	34.0	0.9	0.6
	Narsingdi	2	30	14.1	24.0	0.4	0.6
	Meghna	1	11	3.3	5.7	0.1	0.1
	<b>Sub-Total</b>	<b>44</b>	<b>851</b>	<b>412.0</b>	<b>242.2</b>	<b>11.0</b>	<b>18.7</b>
2. SGFL	Sylhet	1	6	5.1	28.2	0.1	0.2
	Kailashtila #1 (Silicagel)	1	13	2.6	9.1	0.1	0.1
	Kailashtila #2 (MSTE)	3	55	26.6	375.0	0.7	1.2
	Rashidpur	5	60	44.1	38.4	1.2	2.0
	Beanibazar	1	15	14.6	216.2	0.4	0.7
	<b>Sub-Total</b>	<b>11</b>	<b>149</b>	<b>93.1</b>	<b>666.9</b>	<b>2.5</b>	<b>4.2</b>
3. BAPEX	Salda	2	3	3.4	2.1	0.1	0.2
	Fenchuganj	2	26	12.2	2.9	0.3	0.6
	Shahbazpur	4	50	42.3	4.8	1.1	1.9
	Semutung	2	3	0.7	0.0	0.0	0.0
	Sundalpur	1	5	8.2	0.4	0.2	0.4
	Srikail	3	40	25.1	99.4	0.7	1.1
	Begumganj	1	10	8.1	2.9	0.2	0.4
	Rupganj	0	8	0.0	0.0	0.0	0.0
	<b>Sub-Total</b>	<b>15</b>	<b>145</b>	<b>100.1</b>	<b>112.5</b>	<b>2.7</b>	<b>4.5</b>
	<b>Sub-Total (1+2+3)</b>	<b>70</b>	<b>1145</b>	<b>605.2</b>	<b>1021.7</b>	<b>16.1</b>	<b>27.4</b>
4. IOCs	Jalalabad	7	270	117.9	559.9	3.1	5.3
	CHEVRON	5	42	4.6	0.4	0.1	0.2
TULLOW	Bibiyana	26	1200	745.3	4120.4	19.8	33.7
	Bangora	5	103	33.7	97.0	0.9	1.5
	<b>Sub-Total</b>	<b>43</b>	<b>1615</b>	<b>901.6</b>	<b>4777.6</b>	<b>24.0</b>	<b>40.8</b>
5. RPGCL (R-LNG)			1000	701.8		18.7	31.8
	<b>Sub-Total</b>	<b>0</b>	<b>1000</b>	<b>701.8</b>	<b>0.0</b>	<b>18.7</b>	<b>31.8</b>
	<b>Grand Total (1+2+3+4+5)</b>	<b>113</b>	<b>3760</b>	<b>2208.7</b>	<b>5799.3</b>	<b>58.7</b>	<b>100.0</b>

**III. RPGCL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
0.0	0.0	0	0.0	0.0

N-S & RA pipeline  
 Delivered from N-S pipeline

AB1	0.0
AB2	0.0
BB	181.5
VS3	134.5
AM	295.1
BD	217.4
<b>Total</b>	<b>828.5</b>

Remarks:

\* RPGCL Shutdown.

**II. Distribution**

Company	Power		Fertilizer		Others-Supl.	Total	Remarks	
	Power Plants	Demand	Supply	Max.Demand				
TGTDCI	Ghorashal (1315 MW)	148.0	66.6	JFCL	45.0	42.9	* Rupganj 33 MW SIPP Shutdown. * Aggreko (GSL)-145 MW Rent Shutdown * Siddhirganj (210 MW) Shutdown * HPS (100 MW) Shutdown * Tongi (80 MW) Shutdown * Max (G)-78 MW Rent Shutdown. * UFFL Shutdown * PUFFL Shutdown	
	Max (G)-78 MW Rent	20.0	0.0	UFFL	45.0	0.0		
	Aggreko (GSL)-145 MW Rent	38.0	0.0	PUFFL	14.0	0.0		
	Siddhirganj (210 MW)	30.0	0.0					
	Siddhirganj (2x120 MW)	52.0	17.3					
	HPS (100 MW)	16.0	0.0					
	HPS(EGCB) 412 MW	68.0	56.6					
	Meghnaghat IPP 450 MW	75.0	67.4					
	Summit Meghn. 335 MW	55.0	50.3					
	Tongi (80 MW)	26.0	0.0					
	RPCL (210 MW)	40.0	39.3					
	Madhabdi (27+10 MW) REB	9.0	2.1					
	Ashulia (24+10 MW) REB	10.0	4.8					
	Doreen Tangail 22 MW SIPP	5.0	2.7					
	Doreen Narsingdi 22 MW SIPP	5.0	2.3					
	Maona 33 MW SIPP	8.0	4.8					
	Rupganj 33 MW SIPP	8.0	0.0					
EGCB Shiddhirganj 335 MW	55.0	40.5						
HPL ( 360 MW )	55.0	48.7						
Regent 108 MW	27.0	12.4						
	<b>Sub-Total</b>	<b>750.0</b>	<b>415.9</b>		<b>104.0</b>	<b>42.9</b>	<b>560.3</b>	
BGDCL	Ashuganj 500 MW*			AFCL	52.0	0.0	* Ashuganj 200 MW Modular Shutdown. * Ashuganj -80 MW Rent Shutdown * Chandpur 150 MW CCPP Shutdown. * AFCL Shutdown.	
	Ashuganj 55 MW rental	71.0	8.5					
	Ashuganj 53 MW rental							
	Ashuganj -80 MW Rent	0.0	0.0					
	Ashuganj 225MW	40.0	36.2					
	Ashuganj 200 MW Modular	40.0	21.1					
	APS 450 MW CCPP S	65.0	45.0					
	APS 450 MW CCPP N	65.0	46.9					
	APS 450 MW CCPP E	75.0	11.5					
	Feni-22 MW SIPP	5.2	3.8					
	Mohipal-11 MW SIPP	2.7	1.7					
	Jangalia-33 MW SIPP	7.8	6.3					
Chandpur 150 MW CCPP	34.0	0.0						
Comilla REB 24 MW	6.2	4.8						
Midland Power 51 MW	12.0	5.1						
	<b>Sub-Total</b>	<b>423.9</b>	<b>190.9</b>		<b>52.0</b>	<b>0.0</b>	<b>90.7</b>	
KGDCL	Raozan (2x210) MW	95.0	35.3	CUFL	52.0	4.4	* Sikalaha (40) MW shutdown * Rauzan Unit 1 shutdown * CUFL Shutdown. * Barabkunda 22 MW SIPP Shutdown.	
	Sikalaha (40 MW)	12.0	0.0	KAFCCO	63.0	48.6		0.0
	Sikalaha (225+150+65) MW	73.0	35.0					
	Barabkunda 22 MW SIPP	5.0	0.0					
	<b>Sub-Total</b>	<b>185.0</b>	<b>70.3</b>		<b>115.0</b>	<b>53.0</b>	<b>177.2</b>	
JGTDSL	Shahjibazar 2x30 MW	18.0	15.9	SFCL	45.0	38.3	* S.Bazar 3 yrs rental 50 MW Shutdown * S.Bazar 100 MW Shutdown. * S.Bazar 330 MW Shutdown. * K.gaan 3 yrs rent 50 MW Shutdown. * Khushiara 163 MW Shutdown.	
	S.Bazar 3 yrs rental 50 MW	12.0	0.0					
	S.Bazar 15 yrs rent 86 MW	20.0	15.1					
	S.Bazar 330 MW	47.0	0.0					
	S.Bazar 100 MW	18.0	0.0					
	Fenchuganj CC1 90 MW	17.0	8.8					
	Fenchuganj CC2 105 MW	18.0	8.5					
	Kumargaon 20 MW	2.0	5.8					
	K.gaan 3 yrs rent 50 MW	12.0	0.0					
	K.gaan 15 yrs rent 10 MW	3.0	2.1					
	K.gaan 142 MW CCPP	36.0	25.1					
	Habiganj 11 MW SIPP	3.0	2.2					
	F.ganj 15 yrs rent 51 MW	13.0	8.1					
	F.ganj 3 yrs rent 50 MW	10.0	8.2					
	Shahjahanullah pgcl Rent	5.0	3.3					
	Bibiyana-2 341 MW	50	47.1					
	Bibiyana-3 400 MW	40	46.7					
	Bibiyana-S,400 MW,PDB	43	58.3					
	Khushiara 163 MW	28	0.0					
		<b>Sub-Total</b>	<b>395.0</b>	<b>255.2</b>		<b>45.0</b>		<b>38.3</b>
PGCL	Baghabari (100+71 MW)	50.0	18.7				* Bogra 3 yrs rent (20 MW) Shutdown. * NWPGL Unit -2 Shutdown.	
	Bogra 15 yrs rent (20 MW)	5.0	3.9					
	Ullapara 11 MW SIPP	3.0	1.5					
	Bogra 3 yrs rent (20 MW)	5.0	0.0					
	NWPGL Unit -1	38.0	31.9					
	NWPGL Unit -2	38.0	0.0					
NWPGL Unit -3	38.0	29.9						
NWPGL Unit -4	70.0	53.0						
	<b>Sub-Total</b>	<b>247.0</b>	<b>138.9</b>		<b>0.0</b>	<b>22.2</b>	<b>161.0</b>	
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	8.1				* Aggreko 95MW Shutdown. * NBBL.220MW Shutdown.	
	Bhola 225 MW	35.0	27.1					
	Bheramara 360MW	65.0	51.0					
	Aggreko 95MW	26.0	0.0					
NBBL.220MW	38.0	0.0						
	<b>Sub-Total</b>	<b>174.0</b>	<b>86.2</b>		<b>0.0</b>	<b>4.7</b>	<b>90.9</b>	
	<b>Total :</b>	<b>2174.9</b>	<b>1157.3</b>		<b>316.0</b>	<b>134.2</b>	<b>943.7</b>	
(Considering diversity factor 0.85)		<b>1849</b>			<b>269</b>			

**Non-grid power**

TGTDCI	37.8				
KGDCL	8.4				
<b>Total Non-Grid Power</b>	<b>46.2</b>				
<b>Grand Total</b>	<b>2174.9</b>	<b>1203.5</b>		<b>316.0</b>	<b>134.2</b>
% of Total Distribution		53%		6%	41%