

Units:

Gas in MCMCFD  
 Condensate/ NGL/ MS/ HSD in BBLD  
 LPG in Kg

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap.(Gas)	Pro. as a % of T. Prod.(Gas)
				Gas	Condensate		
1. BGFL	Titas	26	542	386.0	358.0	10.3	14.4
	Habiganj	8	225	116.2	6.7	3.1	1.2
	Bakhrabad	7	43	30.8	34.0	0.8	0.9
	Narsingdi	2	30	24.3	29.0	0.6	0.9
	Meghna	1	11	3.6	5.2	0.1	0.1
	<b>Sub-Total</b>	<b>44</b>	<b>851</b>	<b>560.8</b>	<b>432.9</b>	<b>14.9</b>	<b>21.0</b>
2. SGFL	Sylhet	1	6	5.4	34.2	0.1	0.2
	Kailashtila #1 (Silicagel)	1	13	13	0.0	0.0	0.0
	Kailashtila #2 (MSTE)	3	55	29.2	400.1	0.8	1.1
	Rashidpur	5	60	68.0	41.7	1.8	2.5
	Beanbazar	1	15	15.1	231.7	0.4	0.8
	<b>Sub-Total</b>	<b>11</b>	<b>149</b>	<b>117.6</b>	<b>707.7</b>	<b>3.1</b>	<b>4.4</b>
3. BAPEX	Salda	2	3	3.4	1.5	0.1	0.1
	Fenchuganj	2	26	10.6	3.5	0.3	0.4
	Shahbazpur	4	50	70.2	14.0	1.9	2.6
	Semutang	2	3	0.9	0.0	0.0	0.0
	Sundalpur	1	5	3.3	0.0	0.1	0.1
	Srikail	3	40	27.1	38.5	0.7	1.0
	Begumganj	1	10	7.6	1.6	0.2	0.3
	Rupganj	0	8	0.0	0.0	0.0	0.0
	<b>Sub-Total</b>	<b>15</b>	<b>145</b>	<b>123.1</b>	<b>59.1</b>	<b>3.3</b>	<b>4.6</b>
	<b>Sub-Total (1+2+3)</b>	<b>70</b>	<b>1145</b>	<b>801.5</b>	<b>1199.6</b>	<b>21.3</b>	<b>30.0</b>
4. IOCs	Jalalabad	7	270	157.1	911.9	4.2	5.9
	CHEVRON	5	42	14.5	1.7	0.4	0.5
	TULLOW	26	1200	1024.2	5741.7	27.2	38.3
	<b>Sub-Total</b>	<b>5</b>	<b>103</b>	<b>40.7</b>	<b>126.0</b>	<b>1.1</b>	<b>1.5</b>
5. RPGL (R-LNG)			1000	635.9		16.9	23.8
	<b>Sub-Total</b>	<b>0</b>	<b>1000</b>	<b>635.9</b>	<b>0.0</b>	<b>16.9</b>	<b>23.8</b>
	<b>Grand Total (1+2+3+4+5)</b>	<b>113</b>	<b>3760</b>	<b>2673.9</b>	<b>7980.9</b>	<b>71.1</b>	<b>100.0</b>

**III. RPGL Production**

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
0.0	0.0	0	0.0	0.0

N-S & RA pipeline  
 Delivered from N-S pipeline

AB1	0.0
AB2	0.0
BB	199.7
VS3	126.7
AM	470.9
BD	398.3
<b>Total</b>	<b>1195.6</b>

Remarks:

\* RPGL Shutdown.

**II. Distribution**

Company	Power		Fertilizer		Others-Supl.	Total	Remarks	
	Power Plants	Demand	Supply	Max.Demand				
TGTDC	Ghorashal (1315 MW)	148.0	46.9	JFCL	45.0	2.4	* UNIQUE MEGHT. (584 MW) Shutdown. * Regent 108 MW Shutdown. * Siddhirganj (2x120 MW) Shutdown. * Doreen Narsingdi 22 MW SIPP Shutdown. * Doreen Tangail 22 MW SIPP Shutdown. * HPS (100 MW) Shutdown. * Tongi (80 MW) Shutdown * Aggreko (GSL)-145 MW Rent Shutdown * HPL ( 360 MW ) Shutdown. * JFCL Shutdown. * JPFPLC Shutdown.	
	SUMMIT MEGHT-2 (583)	96.0	0.0	GPFPLC	72.0	9.1		
	Aggreko (GSL)-145 MW Rent	38.0	0.0					
	UNIQUE MEGHT. (584 MW)	96.0	0.0					
	Siddhirganj (2x120 MW)	52.0	0.0					
	HPS (100 MW)	16.0	0.0					
	HPS(EGCB) 412 MW	68.0	59.4					
	Meghnaghat IPP 450 MW	75.0	68.5					
	Summit Meghn. 335 MW	55.0	26.3					
	Tongi (80 MW)	26.0	0.0					
	RPCL (210 MW)	40.0	19.1					
	Madhabdi (27+10 MW) REB	9.0	4.7					
	Ashulia (24+10 MW) REB	10.0	3.6					
	Doreen Tangail 22 MW SIPP	5.0	0.0					
	Doreen Narsingdi 22 MW SIPP	5.0	0.0					
	Maona 33 MW SIPP	8.0	7.7					
	Rupganj 33 MW SIPP	8.0	7.6					
	EGCB Shiddhirgonj 335 MW	55.0	50.6					
	HPL ( 360 MW )	55.0	0.0					
Regent 108 MW	27.0	10.5						
<b>Sub-Total</b>	<b>892.0</b>	<b>305.0</b>		<b>117.0</b>	<b>11.6</b>	<b>1242.1</b>		
BGDCL	Ashuganj 500 MW*			AFCL	52.0	0.0	* APS 450 MW CCPP N Shutdown. * Ashuganj 200 MW Modular Shutdown. * Ashuganj -80 MW Rent Shutdown * Midland Power 51 MW Shutdown. * Feni-22 MW SIPP Shutdown. * AFCL Shutdown.	
	Ashuganj 55 MW rental	71.0	12.8					
	Ashuganj 53 MW rental							
	Ashuganj -80 MW Rent	0.0	0.0					
	Ashuganj 225MW	40.0	38.0					
	Ashuganj 200 MW Modular	40.0	5.3					
	APS 450 MW CCPP S	65.0	47.8					
	APS 450 MW CCPP N	65.0	0.0					
	APS 450 MW CCPP E	75.0	50.1					
	Feni-22 MW SIPP	5.2	0.0					
	Mohipal-11 MW SIPP	2.7	1.8					
	Jangalia-33 MW SIPP	7.8	6.2					
	Chandpur 150 MW CCPP	34.0	14.7					
	Comilla REB 24 MW	6.2	4.4					
Midland Power 51 MW	12.0	0.0						
<b>Sub-Total</b>	<b>423.9</b>	<b>181.2</b>		<b>52.0</b>	<b>0.0</b>	<b>98.3</b>		
KGDCL	Raozan (2x210) MW	95.0	0.0	CUFL	52.0	4.5	* Sikalbaha 40,225 shutdown * Raozan (2x210) unit 1 MW Shutdown. * CUFL_KAFCCO Shutdown.	
	Sikalbaha (40 MW)	12.0	0.0	KAFCCO	63.0	4.1		
	Sikalbaha (225+150+65) MW	73.0	36.7					
	Barabkunda 22 MW SIPP	5.0	2.3					
	<b>Sub-Total</b>	<b>185.0</b>	<b>38.9</b>		<b>115.0</b>	<b>8.6</b>		<b>179.5</b>
JGTDSL	Shahjibazar 2x30 MW	18.0	17.4	SFCL	45.0	0.0	* K.gaon 15 yrs rent 10 MW Shutdown. * F.ganj 15 yrs rent 51 MW Shutdown. * F.ganj 3 yrs rent 50 MW Shutdown. * S.Bazar 100 MW Shutdown. * S.Bazar 15 yrs rent 86 MW Shutdown. * S.Bazar 3 yrs rental 50 MW Shutdown. * S.Bazar 330 MW Shutdown. * K.gaon 3 yrs rent 50 MW Shutdown. * K.gaon 15 yrs rent 10 MW Shutdown. * K gaon 142 MW CCPP * Habiganj 11 MW SIPP * F.ganj 15 yrs rent 51 MW Shutdown. * F.ganj 3 yrs rent 50 MW Shutdown. * Shahjahanullah pgcl Rent * Bibiyana-2 341 MW * Bibiyana-3 400 MW * Bibiyana-S,400 MW,PDB * Khushiyara 163 MW	
	S.Bazar 3 yrs rental 50 MW	12.0	0.0					
	S.Bazar 15 yrs rent 86 MW	20.0	0.0					
	S.Bazar 330 MW	47.0	0.0					
	S.Bazar 100 MW	18.0	0.5					
	Fenchuganj CC1 90 MW	17.0	4.5					
	Fenchuganj CC2 105 MW	18.0	9.0					
	Kumargaon 20 MW	2.0	5.5					
	K.gaon 3 yrs rent 50 MW	12.0	0.0					
	K.gaon 15 yrs rent 10 MW	3.0	0.0					
	K gaon 142 MW CCPP	36.0	36.4					
	Habiganj 11 MW SIPP	3.0	0.0					
	F.ganj 15 yrs rent 51 MW	13.0	0.0					
	F.ganj 3 yrs rent 50 MW	10.0	0.0					
	Shahjahanullah pgcl Rent	5.0	4.9					
	Bibiyana-2 341 MW	50	48.2					
	Bibiyana-3 400 MW	40	52.2					
	Bibiyana-S,400 MW,PDB	43	50.4					
	Khushiyara 163 MW	28	26.8					
	<b>Sub-Total</b>	<b>395.0</b>	<b>255.8</b>		<b>45.0</b>	<b>0.0</b>		<b>92.1</b>
	PGCL	Baghabari (100+71) MW)	50.0	0.0				
Bogra 15 yrs rent (20 MW)		5.0	0.0					
Ullapara 11 MW SIPP		3.0	1.1					
Bogra 3 yrs rent (20 MW)		5.0	0.0					
NWPGL Unit -1		38.0	31.3					
NWPGL Unit -2		38.0	0.0					
<b>Sub-Total</b>	<b>247.0</b>	<b>86.3</b>		<b>0.0</b>	<b>0.0</b>	<b>27.8</b>		
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	1.4				* Aggreko 95MW Shutdown. * Bheramara 360MW Shutdown.	
	Bhola 225 MW	35.0	30.7					
	Bheramara 360MW	65.0	0.0					
	Aggreko 95MW	26.0	0.0					
<b>Sub-Total</b>	<b>174.0</b>	<b>67.1</b>		<b>0.0</b>	<b>4.5</b>	<b>71.6</b>		
<b>Total :</b>	<b>2316.9</b>	<b>934.2</b>		<b>329.0</b>	<b>20.2</b>	<b>1644.3</b>	<b>2598.7</b>	
(Considering diversity factor 0.85)								
<b>Non-grid power</b>								
<b>TGTDC</b>		<b>91.6</b>						
<b>KGDCL</b>		<b>11.0</b>						
<b>Total Non-Grid Power</b>		<b>102.6</b>						
<b>Grand Total</b>		<b>2316.9</b>	<b>1036.8</b>	<b>329.0</b>	<b>20.2</b>	<b>1644.3</b>	<b>2701.3</b>	
% of Total Distribution			38%		1%	61%	100%	