

Gas in MMCFD  
 Condensate/ NGL/ MS/ HSD in BBLD  
 LPG in Kg

Units:

**Daily Gas & Condensate Production and Distribution Report**

**I. Production**

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of		
				Gas	Condensate	T. Cap.(Gas)	T. Prod.(Gas)	
1. BGFL	Titas	26	542	377.6	307.0	10.0	12.2	
	Habiganj	8	225	116.1	6.9	3.1	1.0	
	Bakhrabad	7	43	30.5	28.0	0.8	0.8	
	Narsingdi	2	30	24.4	30.0	0.6	0.8	
	Meghna	1	11	3.7	5.2	0.1	0.1	
<b>Sub-Total</b>			<b>44</b>	<b>851</b>	<b>552.3</b>	<b>377.1</b>	<b>14.7</b>	<b>17.9</b>
2. SGFL	Sylhet	1	6	5.7	33.6	0.2	0.2	
	Kailashlita #1 (Silicagel)	1	13	13.0	0.0	0.0	0.0	
	Kailashlita #2 (MST)	3	55	28.8	393.7	0.8	0.9	
	Rashidpur	5	60	68.0	39.8	1.8	2.2	
	Beanbazar	1	15	15.2	233.7	0.4	0.5	
<b>Sub-Total</b>			<b>11</b>	<b>149</b>	<b>117.7</b>	<b>700.5</b>	<b>3.1</b>	<b>3.8</b>
3. BAPEX	Salda	2	3	3.3	1.6	0.1	0.1	
	Fenchuganj	2	26	9.0	1.8	0.2	0.3	
	Shahbazpur	4	50	73.3	10.6	2.0	2.4	
	Semutang	2	3	0.9	0.0	0.0	0.0	
	Sundalpur	1	5	3.4	0.0	0.1	0.1	
	Srikail	3	40	23.4	92.8	0.6	0.8	
	Begumganj	1	10	7.9	2.9	0.2	0.3	
Rupganj	0	8	0.0	0.0	0.0	0.0		
<b>Sub-Total</b>			<b>15</b>	<b>145</b>	<b>121.4</b>	<b>109.7</b>	<b>3.2</b>	<b>3.9</b>
<b>Sub-Total (1+2+3)</b>			<b>70</b>	<b>1145</b>	<b>791.4</b>	<b>1187.3</b>	<b>21.0</b>	<b>25.6</b>
4. IOCs	Jalalabad	7	270	158.1	812.8	4.2	5.1	
	CHEVRON	5	42	17.2	1.1	0.5	0.6	
	Bibiayana	26	1200	1015.4	5539.6	27.0	32.8	
TULLOW	5	103	39.9	98.0	1.1	1.3		
<b>Sub-Total</b>			<b>43</b>	<b>1615</b>	<b>1230.6</b>	<b>6451.5</b>	<b>32.7</b>	<b>39.8</b>
5. RPGL (R-LNG)			1000	1069.0		28.4	34.6	
	<b>Sub-Total</b>			<b>0</b>	<b>1000</b>	<b>1069.0</b>	<b>0.0</b>	<b>28.4</b>
	<b>Sub-Total (1+2+3+4+5)</b>			<b>113</b>	<b>3760</b>	<b>3091.1</b>	<b>7638.8</b>	<b>82.2</b>

**III. RPGL Production**

Feed Received	Production			
NGL	Cond.	LPG	MS	HSD
0.0	0.0	0	0.0	0.0

N-S & RA pipeline  
 Delivered from N-S pipeline

AB1	0.0
AB2	0.0
BB	190.9
VS3	167.2
AM	469.8
BD	443.9
<b>Total</b>	<b>1271.8</b>

Remarks:  
 \* RPGL Shutdown.

**II. Distribution**

Company	Power Plants	Power		Fertilizer		Others-Suppl.	Total	Remarks	
		Demand	Supply	Company	Max.Demand				
TGTDCI	Ghorashal (1315 MW)	148.0	92.4	JFCL	45.0	0.8	1195.6		
	SUMMIT MEGHT-2 (583)	96.0	48.7	GPFPLC	72.0	57.5			
	Aggreko (GSL)-145 MW Rent	38.0	0.0					* Regent 108 MW Shutdown.	
	UNIQUE MEGHT. (584 MW)	96.0	56.3					* Doreen Narsingdi 22 MW SIPP Shutdown.	
	Siddhirganj (2x120 MW)	52.0	44.2					* Doreen Tangail 22 MW SIPP Shutdown.	
	HPS (100 MW)	16.0	0.0					* HPS (100 MW) Shutdown.	
	HPS(EGCB) 412 MW	68.0	62.7					* Tongi (80 MW) Shutdown	
	Meghnaghat IPP 450 MW	75.0	70.7					* Aggreko (GSL)-145 MW Rent Shutdown	
	Summit Meghn. 335 MW	55.0	52.3					* HPL ( 360 MW ) Shutdown.	
	Tongi (80 MW)	26.0	0.0					* JFCL Shutdown.	
	RPCL (210 MW)	40.0	15.1						
	Madhabdi (27+10 MW) REB	9.0	4.0						
	Ashulia (24+10 MW) REB	10.0	4.9						
	Doreen Tangail 22 MW SIPP	5.0	0.0						
	Doreen Narsingdi 22 MW SIPP	5.0	0.0						
	Maona 33 MW SIPP	8.0	6.8						
	Rupganj 33 MW SIPP	8.0	6.8						
	EGCB Shidhirganj 335 MW	55.0	52.7						
	HPL ( 360 MW )	55.0	0.0						
	Regent 108 MW	27.0	0.0						
	<b>Sub-Total</b>		<b>892.0</b>	<b>517.5</b>		<b>117.0</b>	<b>58.3</b>	<b>1195.6</b>	<b>1771.3</b>
	BGDCL	Ashuganj 500 MW*			AFCL	52.0	0.0	85.9	
		Ashuganj 55 MW rental	71.0	17.6				12.4	
Ashuganj 53 MW rental									
Ashuganj -80 MW Rent		0.0	0.0					* Ashuganj 200 MW Modular Shutdown.	
Ashuganj 225MW		40.0	36.8					* Chandpur 150 MW CAPP Shutdown.	
Ashuganj 200 MW Modular		40.0	0.1					* Ashuganj -80 MW Rent Shutdown	
APS 450 MW CAPP S		65.0	46.7					* Feni-22 MW SIPP Shutdown.	
APS 450 MW CAPP N		65.0	47.1					* AFCL Shutdown.	
APS 450 MW CAPP E		75.0	46.7						
Feni-22 MW SIPP		5.2	0.0						
Mohipal-11 MW SIPP		2.7	1.4						
Jangalia-33 MW SIPP		7.8	3.0						
Chandpur 150 MW CAPP		34.0	0.0						
Comilla REB 24 MW	6.2	3.7							
Midland Power 51 MW	12.0	9.2							
<b>Sub-Total</b>		<b>423.9</b>	<b>212.3</b>		<b>52.0</b>	<b>0.0</b>	<b>98.4</b>	<b>310.7</b>	
KGDCL	Raozan (2x210) MW	95.0	34.9	CUFL	52.0	4.2	169.5	* Sikalaha 40 shutdown	
	Sikalaha (40 MW)	12.0	0.0	KAFCCO	63.0	26.8	0.0	* Raozan (2x210) unit 1 MW Shutdown.	
	Sikalaha (225+150+65) MW	73.0	36.3					* CUFL Shutdown.	
	Barabkunda 22 MW SIPP	5.0	1.1						
	<b>Sub-Total</b>		<b>185.0</b>	<b>72.4</b>		<b>115.0</b>	<b>31.0</b>	<b>169.5</b>	<b>272.9</b>
JGTDSL	Shahjibazar 2x30 MW	18.0	17.9	SFCL	45.0	3.2	98.0		
	S.Bazar 3 yrs rental 50 MW	12.0	0.0					* K. gaoon 15 yrs rent 10 MW Shutdown.	
	S.Bazar 15 yrs rental 86 MW	20.0	0.0					* S.Bazar 15 yrs rent 86 MW Shutdown.	
	S.Bazar 330 MW	47.0	0.0					* S.Bazar 3 yrs rental 50 MW Shutdown.	
	S.Bazar 100 MW	18.0	19.8					* S.Bazar 330 MW Shutdown.	
	Fenchuganj CC1 90 MW	17.0	9.1					* K.gaoon 3 yrs rent 50 MW Shutdown.	
	Fenchuganj CC2 105 MW	18.0	9.0					* SFCL Shutdown.	
	Kumargaon 20 MW	2.0	6.1						
	K.gaoon 3 yrs rent 50 MW	12.0	0.0						
	K.gaoon 15 yrs rent 10 MW	3.0	0.0						
	K.gaoon 142 MW CAPP	36.0	36.1						
	Habiganj 11 MW SIPP	3.0	1.1						
	F.ganj 15 yrs rent 51 MW	13.0	11.5						
	F.ganj 3 yrs rent 50 MW	10.0	8.7						
	Shahjahanullah pgcl Rent	5.0	4.8						
	Bibiayana-2 341 MW	50	49.1						
	Bibiayana-3 400 MW	40	57.9						
	Bibiayana-S,400 MW,PDB	43	53.5						
	Khushiyara 163 MW	28	28.3						
	<b>Sub-Total</b>		<b>395.0</b>	<b>312.8</b>		<b>45.0</b>	<b>3.2</b>	<b>98.0</b>	<b>414.0</b>
	PGCL	Baghabari (100+71 MW)	50.0	0.0				23.8	* Baghabari (100+71 MW) Shutdown.
		Bogra 15 yrs rent (20 MW)	5.0	2.1					* Bogra 3 yrs rent (20 MW) Shutdown.
		Ullapara 11 MW SIPP	3.0	0.0					* Bogra 15 yrs rent (20 MW) Shutdown.
Bogra 3 yrs rent (20 MW)		5.0	0.0					* NWPGL Unit - 2,3 Shutdown.	
NWPGL Unit -1		38.0	33.8						
NWPGL Unit -2		38.0	0.0						
NWPGL Unit -3		38.0	0.0						
NWPGL Unit -4	70.0	57.0							
<b>Sub-Total</b>		<b>247.0</b>	<b>93.0</b>		<b>0.0</b>	<b>0.0</b>	<b>23.8</b>	<b>116.8</b>	
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	2.3				4.7	* Aggreko 95MW Shutdown.	
	Bhola 225 MW	35.0	33.0					* Bhola 3 yrs rent 34.5 MW Shutdown.	
	Bheramara 360MW	65.0	59.4						
	Aggreko 95MW	26.0	0.0						
	NBBL 220MW	38.0	35.4						
<b>Sub-Total</b>		<b>174.0</b>	<b>130.1</b>		<b>0.0</b>	<b>0.0</b>	<b>4.7</b>	<b>134.8</b>	
<b>Total</b>		<b>2316.9</b>	<b>1338.1</b>		<b>329.0</b>	<b>92.5</b>	<b>1589.9</b>	<b>3020.4</b>	
(Considering diversity factor 0.85)		<b>1969</b>	<b>1280</b>		<b>280</b>	<b>0</b>	<b>1248</b>	<b>2529</b>	

**Non-grid power**

Company	Demand	Supply	Company	Max.Demand	Supply	Others-Suppl.	Total
TGTDCI	85.0						
KGDCL	12.7						
<b>Total Non-Grid Power</b>		<b>97.7</b>					<b>97.7</b>
<b>Grand Total</b>	<b>2316.9</b>	<b>1435.8</b>		<b>329.0</b>	<b>92.5</b>	<b>1589.9</b>	<b>3118.1</b>
% of Total Distribution		48%			3%	51%	100%