

Daily Gas & Condensate Production and Distribution Report

I. Production

Company	Gas Fields	No. of Producing Wells	Capacity	Production		Pro. as a % of T.Cap(Gas)	Pro. as a % of T. Prod(Gas)
				Gas	Condensate		
1. BGFCCL	Titas	26	542	388.7	448.0	10.3	15.2
	Habiganj	8	225	117.2	5.7	3.1	1.2
	Bakhrabad	7	43	31.3	38.5	0.8	1.0
	Narsingdi	2	30	24.7	32.0	0.7	1.0
	Meghna	1	11	3.4	4.8	0.1	0.1
	<b>Sub-Total</b>	<b>44</b>	<b>851</b>	<b>565.3</b>	<b>529.0</b>	<b>15.0</b>	<b>22.1</b>
2. SGFL	Syhet	1	6	5.4	34.2	0.1	0.2
	Kailashila #1 (Silicagel)	1	13	0.0	0.0	0.0	0.0
	Kailashila #2 (MSTE)	3	55	31.2	428.3	0.8	1.2
	Rashidpur	5	60	48.0	44.1	1.3	1.9
	Beanibazar	1	15	15.0	232.7	0.4	0.6
	<b>Sub-Total</b>	<b>11</b>	<b>149</b>	<b>99.7</b>	<b>739.3</b>	<b>2.7</b>	<b>3.9</b>
3. BAPEX	Salda	2	3	2.4	1.5	0.1	0.1
	Fenchuganj	2	26	11.5	4.3	0.3	0.4
	Shahbazpur	4	50	68.7	7.8	1.8	2.7
	Semutung	2	3	0.9	0.0	0.0	0.0
	Sundalpur	1	5	3.2	0.0	0.1	0.1
	Srikail	3	40	29.8	128.4	0.8	1.2
	Begumganj	1	10	8.0	1.6	0.2	0.3
	Rupganj	0	8	0.0	0.0	0.0	0.0
	<b>Sub-Total</b>	<b>15</b>	<b>145</b>	<b>124.4</b>	<b>143.5</b>	<b>3.3</b>	<b>4.9</b>
	<b>Sub-Total (1+2+3)</b>	<b>70</b>	<b>1145</b>	<b>789.4</b>	<b>1411.7</b>	<b>21.0</b>	<b>30.9</b>
4. IOCs	Jalalabad	7	270	157.2	847.2	4.2	6.2
	CHEVRON Maulavbazar	5	42	17.1	2.2	0.5	0.7
	Bibiya	26	1200	1044.3	6062.8	27.8	40.9
TULLOW	Bangora	5	103	40.2	122.0	1.1	1.6
	<b>Sub-Total</b>	<b>43</b>	<b>1615</b>	<b>1258.8</b>	<b>7034.1</b>	<b>33.5</b>	<b>49.3</b>
5. RPGCL (R-LNG)			1000	506.0		13.5	19.8
	<b>Sub-Total</b>	<b>0</b>	<b>1000</b>	<b>506.0</b>	<b>0.0</b>	<b>13.5</b>	<b>19.8</b>
	<b>Grand Total (1+2+3+4+5)</b>	<b>113</b>	<b>3760</b>	<b>2554.1</b>	<b>8445.9</b>	<b>67.9</b>	<b>100.0</b>

III. RPGCL Production

Feed Received		Production		
NGL	Cond.	LPG	MS	HSD
0.0	0.0	0	0.0	0.0

N-S & RA pipeline  
Delivered from N-S pipeline

AB1	0.0
AB2	80.6
BB	175.4
VS3	64.0
AM	410.4
BD	433.1
<b>Total</b>	<b>1163.4</b>

Remarks:

\* RPGCL Shutdown.

II. Distribution

Company	Power Plants	Power		Fertilizer		Others-Supl.	Total	Remarks
		Demand	Supply	Company	Max.Demand			
TGTDCCL	Ghorashal (1315 MW)	148.0	42.8	JFCL	45.0	2.8	1176.5	
	Max (G)-78 MW Rent	20.0	0.0	GPPFCL	72.0	46.2		* Doreen Narsingdi 22 MW SIPP Shutdown.
	Aggreko (GSL)-145 MW Rent	38.0	0.0					* EGCB Shidhirgonj 335 MW Shutdown.
	UNIQUE MEGHT. (584 MW)	96.0	0.0					* Doreen Tangal 22 MW SIPP Shutdown.
	Sidhirganj (2x120 MW)	52.0	0.0					* Summit Meghn. 335 MW Shutdown.
	HPS (100 MW)	16.0	0.0					* HPS (100 MW) Shutdown.
	HPS(EGCB) 412 MW	68.0	19.6					* Sidhirganj (2x120 MW) Shutdown.
	Meghnaghat IPP 450 MW	75.0	66.7					* Tongi (80 MW) Shutdown
	Summit Meghn. 335 MW	55.0	0.0					* Aggreko (GSL)-145 MW Rent Shutdown
	Tongi (80 MW)	26.0	0.0					* HPL ( 360 MW ) Shutdown.
	RPCL (210 MW)	40.0	13.3					* Max (G)-78 MW Rent Shutdown.
	Madhabdi (27+10 MW) REB	9.0	4.8					* JFCL Shutdown.
	Ashulia (24+10 MW) REB	10.0	2.1					
	Doreen Tangal 22 MW SIPP	5.0	0.0					
	Doreen Narsingdi 22 MW SIPP	5.0	0.0					
	Maona 33 MW SIPP	8.0	5.8					
	Rupganj 33 MW SIPP	8.0	5.0					
EGCB Shidhirgonj 335 MW	55.0	0.0						
HPL ( 360 MW )	55.0	0.0						
Regent 108 MW	27.0	5.3						
<b>Sub-Total</b>	<b>816.0</b>	<b>165.4</b>		<b>117.0</b>	<b>49.0</b>	<b>1176.5</b>	<b>1391.0</b>	Total (including non-grid power 1469.5
BGDCL	Ashuganj 500 MW*			AFCL	52.0	46.2	95.0	
	Ashuganj 55 MW rental	71.0	0.1				12.9	
	Ashuganj 53 MW rental							* Ashuganj -80 MW Rent Shutdown
	Ashuganj -80 MW Rent	0.0	0.0					* Chandpur 150 MW CCPP Shutdown.
	Ashuganj 225MW	40.0	37.9					* APS 450 MW CCPP S Shutdown.
	Ashuganj 200 MW Modular	40.0	0.0					* Ashuganj 200 MW Modular Shutdown.
	APS 450 MW CCPP S	65.0	1.6					* APS 450 MW CCPP E Shutdown.
	APS 450 MW CCPP N	65.0	49.5					
	APS 450 MW CCPP E	75.0	0.0					
	Feni-22 MW SIPP	5.2	3.3					
	Mohipal-11 MW SIPP	2.7	2.1					
	Jangalia-33 MW SIPP	7.8	6.2					
	Chandpur 150 MW CCPP	34.0	0.0					
	Comilla REB 24 MW	6.2	3.6					
Midland Power 51 MW	12.0	10.0						
<b>Sub-Total</b>	<b>423.9</b>	<b>114.4</b>		<b>52.0</b>	<b>46.2</b>	<b>107.9</b>	<b>268.5</b>	
KGDCL	Raozan (2x210) MW	95.0	0.0	CUFL	52.0	0.0	178.4	
	Sikalbaha (40 MW)	12.0	0.0	KAFCCO	63.0	0.8	0.0	
	Sikalbaha (225+150+65) MW	73.0	0.0					* Sikalbaha shutdown
	Barabkunda 22 MW SIPP	5.0	3.8					* Raozan (2x210) MW Shutdown.
<b>Sub-Total</b>	<b>185.0</b>	<b>3.8</b>		<b>115.0</b>	<b>0.8</b>	<b>178.4</b>	<b>183.0</b>	Total (including non-grid power 192.4
JGTDSL	Shahjibazar 2x30 MW	18.0	17.5	SFCL	45.0	39.7	98.4	
	S.Bazar 3 yrs rental 50 MW	12.0	0.0					* S.Bazar 100 MW Shutdown.
	S.Bazar 15 yrs rent 86 MW	20.0	16.9					* S.Bazar 330 MW Shutdown.
	S.Bazar 330 MW	47.0	0.0					* K.gaoon 3 yrs rental 50 MW Shutdown.
	S.Bazar 100 MW	18.0	0.0					* S.Bazar 3 yrs rental 50 MW Shutdown.
	Fenchuganj CC1 90 MW	17.0	9.0					* K.gaoon 142 MW CCPP Shutdown.
	Fenchuganj CC2 105 MW	16.0	8.3					* Habiganj 11 MW SIPP Shutdown.
	Kumargaon 20 MW	2.0	6.7					* Bibiyana-3 400 MW, Shutdown.
	K.gaoon 3 yrs rent 50 MW	12.0	0.0					* F.ganj 15 yrs rent 51 MW Shutdown.
	K.gaoon 15 yrs rent 10 MW	3.0	2.3					* F.ganj 3 yrs rent 50 MW Shutdown.
	K.gaoon 142 MW CCPP	36.0	0.0					
	Habiganj 11 MW SIPP	3.0	0.0					
	F.ganj 15 yrs rent 51 MW	13.0	0.0					
	F.ganj 3 yrs rent 50 MW	10.0	0.0					
	Shahjahanullah pgcl Rent	5.0	3.1					
	Bibiyana-2 341 MW	50	49.2					
	Bibiyana-3 400 MW	40	0.0					
Bibiyana-S.400 MW.PDB	43	48.0						
Khushiyara 163 MW	28	28.4						
<b>Sub-Total</b>	<b>395.0</b>	<b>189.4</b>		<b>45.0</b>	<b>39.7</b>	<b>98.4</b>	<b>327.6</b>	
PGCL	Baghabari (100+71 MW)	50.0	0.0				31.1	
	Bogra 15 yrs rent (20 MW)	3.0	0.0					* Bogra 3 yrs rent (20 MW) Shutdown.
	Ullapara 11 MW SIPP	3.0	1.4					* Bogra 15 yrs rent (20 MW) Shutdown.
	Bogra 3 yrs rent (20 MW)	5.0	0.0					* Baghabari (100+71 MW) Shutdown.
	NWPGCL Unit -1	38.0	0.0					* NWPGCL Unit - 1,2,3 Shutdown.
	NWPGCL Unit -2	38.0	0.0					
NWPGCL Unit -3	38.0	0.0						
NWPGCL Unit -4	70.0	43.3						
<b>Sub-Total</b>	<b>247.0</b>	<b>44.7</b>		<b>0.0</b>		<b>31.1</b>	<b>75.8</b>	
SGCL	Bhola 3 yrs rent 34.5 MW	10.0	6.2				3.6	
	Bhola 225 MW	35.0	24.2					
	Bheramara 360MW	65.0	0.0					* Aggreko 95MW Shutdown.
	Aggreko 95MW	26.0	0.0					* Bheramara 360MW Shutdown.
NBBL 220MW	38.0	35.6						
<b>Sub-Total</b>	<b>174.0</b>	<b>66.0</b>		<b>0.0</b>		<b>3.6</b>	<b>69.5</b>	
<b>Total :</b>	<b>2240.9</b>	<b>583.7</b>		<b>329.0</b>	<b>135.8</b>	<b>1595.9</b>	<b>2315.4</b>	<b>2403.3</b>

(Considering diversity factor 0.85)

Non-grid power

TGTDCCL	78.5					
KGDCL	9.3					
<b>Total Non-Grid Power</b>	<b>87.9</b>					<b>87.9</b>
<b>Grand Total</b>	<b>2240.9</b>	<b>671.5</b>		<b>329.0</b>	<b>135.8</b>	<b>1595.9</b>
% of total Distribution		28%		6%	66%	100%